

TARLAC II ELECTRIC COOPERATIVE, INC .
(TARELCO II)
San Nicolas, Concepcion, Tarlac
BREAKDOWN OF GENERATION CHARGE
SEPTEMBER 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	17.89%	6,686,702	45,203,741.06	(237,884.57)	44,965,856.50	6.7247
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	20.56%	7,684,627	61,069,488.47	(1,074,678.12)	59,994,810.35	7.8071
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	21.89%	8,184,000	51,326,735.69	(323,434.18)	51,003,301.52	6.2321
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	21.89%	8,184,000	49,800,711.19	(321,445.36)	49,479,265.84	6.0459
WESM	N/A	N/A	N/A	16.97%	6,344,982	37,516,710.20		37,516,710.20	5.9128
Net Metering	N/A	N/A	Solar	0.80%	299,500	2,129,834.44		2,129,834.44	7.1113
Sub-Total				100.00%	37,383,811	247,047,221.05	(1,957,442.22)	245,089,778.84	
Other:									
Energy Recovered -(Pilferages)						-1,133,328.45			
TOTAL					37,383,811	245,913,892.60	(1,957,442.22)	243,956,450.39	6.5257

Note (*):

- a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:


ALONA Z. DAVID
CPD Manager

Noted by:


ENGR. LORETO A. MARCELINO
Project Supervisor/AGM
9/21